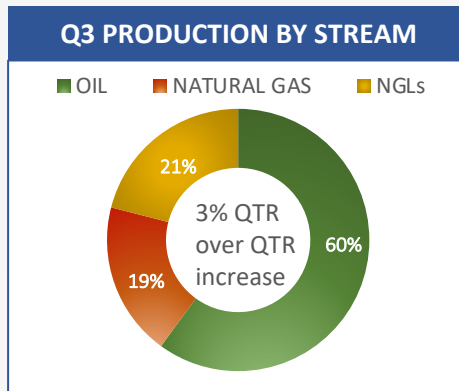
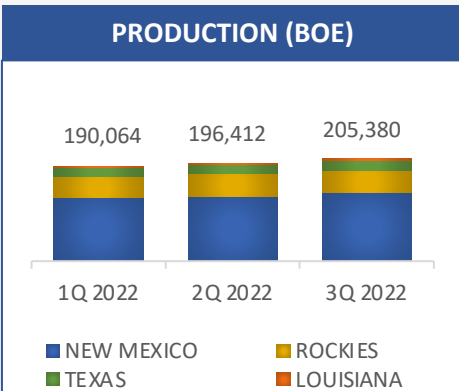
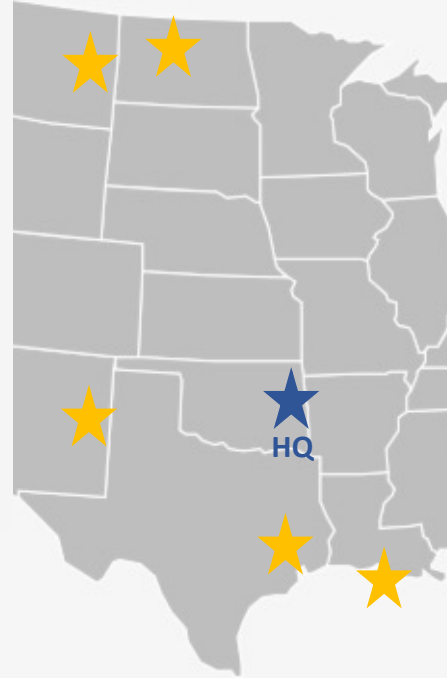


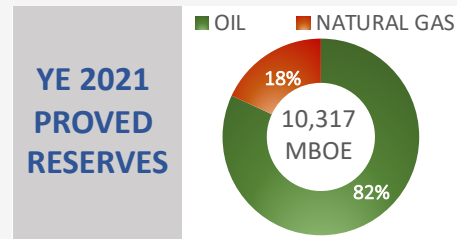
OPERATIONAL STRATEGY FOR SUCCESS

- Maximize Production, Minimize Costs
- Increase Production of Legacy Wells
- Arrest Production Declines by Bringing Wells Back Online
- Safely and Responsibly Deliver the Energy the World Needs

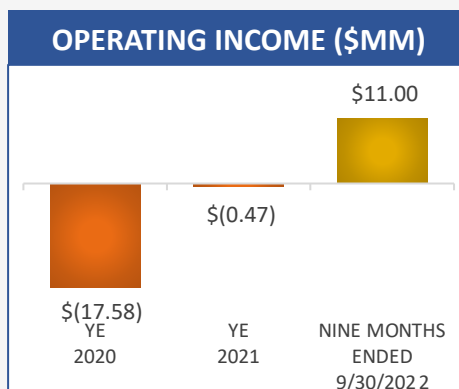
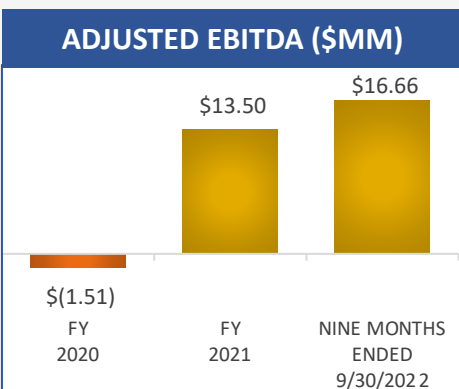


2022 ROCKIES CAPITAL PROGRAM

- STARBUCK FIELD ENHANCEMENT PROGRAM (\$10MM)
 - 3 Phase project execution expected completion by Q1 2023
 - Repeatable across held-by-production acreage
- NON-OPERATED PARTICIPATION
 - Spudded 4 new wells with expected completion by YE 2022
- RECOMPLETION/NEW DRILLS



CONTINUOUS FINANCIAL IMPROVEMENT



NEW MEXICO

- Purchased from Exxon/XTO in May 2021
- Contiguous 48,000 gross acre position in prolific Central Basin Platform of Lea County, NM
- Net Production of 137,300 BOE for 3Q 2022
- Substantial oil in place with additional recovery potential from infills and waterflood optimization
- Upgrading field systems while increasing field-wide production
- Optimization of field marketing contracts ongoing with favorable results

ROCKIES

- Purchased from Quantum Energy-backed EnergyQuest in March 2019
- Large working interest in several prolific fields from the Madison Formation centered around Bottineau County and Red River formation in Elm Coulee Field, Richland County, Montana
- Impressive, near-flat to inclining production rates over the last few years
- Large held-by-production acreage in both North Dakota and Montana with consolidation opportunities
- Non-operated working interest in several Bakken new-drills with 100%+ returns
- Largest 2022 capital expenditure program in Starbuck Field focused on increasing production and reserves
- Net Production of ~44,200 BOE for 3Q 2022

TEXAS

- Purchased from HPS in April 2020 with substantial gathering infrastructure purchased from Canyon Midstream
- Principal producing asset in the Fort Trinidad Field in Houston and Madison Counties, Texas
- Over 30,000 net acres held-by-production
- Stacked pays in multiple geologic horizons
- Well reactivation program underway with focus on bypassed pay

LOUISIANA

- Legacy assets acquired in 2018
- Oil-weighted production in St. Landry and Beauregard Parishes, Louisiana
- Upside from behind-pipe exploitation
- Two Projects currently focused on behind-pipe reserves

 539.444.8002

 info@empirepetrocorp.com

Tommy Pritchard

CEO and Director

Mike Morrisett

President and Director

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Note: See website and corporate presentation for additional details, disclosures, and reconciliations.

